EEC Charge Factor Calculation

EEC Charge Factors for Residential Customers	Effective January 1, 2024	
EEC effective January 1, 2023 (\$/therm) Inflation Factor Proposed EEC effective January 1, 2024 (\$/therm)	\$0.0520 4.896% \$0.0545	(1)
Energy Efficiency Charge Factor for Residential Customers	\$0.0545	
EEC Charge Factors for Commercial and Industrial Customers (C&I)		
EEC effective January 1, 2023 (\$/therm)	\$0.0257	
Inflation Factor	4.896%	(1)
Proposed EEC effective January 1, 2024 (\$/therm)	\$0.0270	· · · ·
Energy Efficiency Charge Factor for C&I Customers	\$0.0270	7

⁽¹⁾ Inflation Factor is the most recently available 3-yr average CPI, in accordance with HB 549 and SB 113, and provided by the DOE.

Northern Utilities, Inc.

New Hampshire Division

EEC Charge Reconciliation through December 31, 2023

Residential Customers

		Beginning								Ending	Average	Interest		Ending Balance		
		Balance		EEC Rate per	EEC			Allocated Low	Allocated Low	Balance	Balance	Prime	Interest @ Prime	plus Interest		# of
		(Over)/Under		Therm	Collections	EEC Costs	DSM PI	Income Costs	Income PI	(Over)/Under	(Over)/Under	Rate	Rate	(Over)/Under	Therm Sales	Days
November-22	Actual	(\$148,704)	T	\$0.0499	\$48,363	\$79,074	\$3,918	\$31,332	\$499	(\$82,244)	(\$115,474)	5.50%	(\$522)	(\$82,766)	969,156	30
December-22	Actual	(\$82,766)		\$0.0499	\$109,029	\$193,698	\$3,918	\$33,362	\$687	\$39,870	(\$21,448)	5.50%	(\$100)	\$39,770	2,184,906	31
January-23	Actual	\$39,770		\$0.0520	\$154,999	\$48,837	\$2,768	\$2,707	\$432	(\$60,485)	(\$10,357)	7.00%	(\$62)	(\$60,546)	3,049,368	31
February-23	Actual	(\$60,546)		\$0.0520	\$159,973	\$26,760	\$2,768	\$6,066	\$433	(\$184,492)	(\$122,519)	7.00%	(\$658)	(\$185,150)	3,076,441	28
March-23	Actual	(\$185,150)		\$0.0520	\$145,482	\$84,827	\$2,768	\$7,946	\$428	(\$234,663)	(\$209,907)	7.00%	(\$1,248)	(\$235,911)	2,797,702	31
April-23	Actual	(\$235,911)		\$0.0520	\$91,427	\$48,117	\$2,768	\$2,375	\$395	(\$273,682)	(\$254,797)	7.75%	(\$1,623)	(\$275,305)	1,758,160	30
May-23	Actual	(\$275,305)		\$0.0520	\$51,096	\$82,685	\$2,768	\$13,750	\$318	(\$226,880)	(\$251,093)	7.75%	(\$1,653)	(\$228,533)	982,595	31
June-23	Actual	(\$228,533)		\$0.0520	\$26,936	\$56,242	(\$2,551)(1)	\$2,097	\$1,273 (1)	(\$198,408)	(\$213,471)	7.75%	(\$1,278)(1)	(\$199,686)	518,018	30
July-23	Actual	(\$199,686)		\$0.0520	\$19,662	\$61,185	\$2,768	\$9,941	\$208	(\$145,245)	(\$172,466)	8.25%	(\$1,208)	(\$146,454)	378,141	31
August-23	Actual	(\$146,454)		\$0.0520	\$17,682	\$52,775	\$2,768	\$6,844	\$178	(\$101,571)	(\$124,012)	8.25%	(\$869)	(\$102,440)	340,235	31
September-23	Actual	(\$102,440)		\$0.0520	\$17,201	\$105,210	\$2,768	\$22,563	\$178	\$11,079	(\$45,680)	8.25%	(\$310)	\$10,769	330,912	30
October-23	Actual	\$10,769		\$0.0520	\$26,133	\$54,195	\$2,768	\$8,292	\$216	\$50,107	\$30,438	8.50%	\$220	\$50,326	502,575	31
November-23	Forecast	\$50,326		\$0.0520	\$67,391	\$74,331	\$2,768	\$9,244	\$344	\$69,623	\$59,975	8.50%	\$419	\$70,042	1,295,983	30
December-23	Forecast	\$70,042		\$0.0520	\$136,606	\$74,331	\$2,768	\$11,786	\$439	\$22,761	\$46,402	8.50%	\$335	\$23,096	2,627,042	31
Total 2022					\$914,588	\$769,496	\$27,898	\$103,613	\$4,841				(\$7,935)		17,657,172	

Forecast therm Sales from Company Forecast as seen in Attachment NUI-FXW-1. Actual Performance Incentives includes reconciliations from prior year(s).

(1) Reflects interest adjustments associated with PI true-up.

Northern Utilities, Inc.

New Hampshire Division

EEC Charge Reconciliation through December 31, 2023

General Service Customers

		Beginning						Allocated		Average	Interest		Ending Balance		
		Balance	EEC Rate	EEC			Allocated Low	Low Income	Ending Balance	Balance	Prime	Interest @ Prime	plus Interest		# of
		(Over)/Under	per Therm	Collections	EEC Costs	DSM PI	Income Costs	PI	(Over)/Under	(Over)/Under	Rate	Rate	(Over)/Under	Therm Sales	Days
37 1 22	1	(0757.257)	00.0045	000.561	0126 001	06.201	6120.004	02.054	(0.501, 660)	(0.660, 512)	5.500/	(62.027)	(0504.605)	2 000 211	20
November-22	Actual	(\$757,357)	\$0.0247	\$98,561	\$136,901	\$6,291	\$129,004	\$2,054	(\$581,668)	(\$669,512)	5.50%	(\$3,027)	(\$584,695)	3,990,311	30
December-22	Actual	(\$584,695)	\$0.0247	\$146,629	\$760,461	\$6,291	\$90,599	\$1,865	\$127,893	(\$228,401)	5.50%	(\$1,067)	\$126,826	5,933,403	31
January-23	Actual	\$126,826	\$0.0257	\$186,368	\$21,642	\$3,129	\$6,529	\$1,042	(\$27,200)	\$49,813	7.00%	\$296	(\$26,903)	7,355,197	31
February-23	Actual	(\$26,903)	\$0.0257	\$190,429	\$33,104	\$3,129	\$14,611	\$1,042	(\$165,446)	(\$96,175)	7.00%	(\$516)	(\$165,962)	7,409,936	28
March-23	Actual	(\$165,962)	\$0.0257	\$176,036	\$163,509	\$3,129	\$19,455	\$1,047	(\$154,859)	(\$160,411)	7.00%	(\$954)	(\$155,812)	6,849,674	31
April-23	Actual	(\$155,812)	\$0.0257	\$123,446	\$75,978	\$3,129	\$6,490	\$1,079	(\$192,581)	(\$174,197)	7.75%	(\$1,110)	(\$193,691)	4,803,317	30
May-23	Actual	(\$193,691)	\$0.0257	\$91,952	\$45,143	\$3,129	\$50,092	\$1,157	(\$186,122)	(\$189,906)	7.75%	(\$1,250)	(\$187,372)	3,579,527	31
June-23	Actual	(\$187,372)	\$0.0257	\$66,940	\$32,803	\$764 (1)	\$10,544	\$6,398 (1)	(\$203,804)	(\$195,588)	7.75%	(\$1,413)(1)	(\$205,217)	2,604,274	30
July-23	Actual	(\$205,217)	\$0.0257	\$59,051	\$44,940	\$3,129	\$60,366	\$1,266	(\$154,567)	(\$179,892)	8.25%	(\$1,260)	(\$155,828)	2,296,298	31
August-23	Actual	(\$155,828)	\$0.0257	\$63,685	\$43,993	\$3,129	\$49,848	\$1,296	(\$121,245)	(\$138,536)	8.25%	(\$971)	(\$122,215)	2,478,055	31
September-23	Actual	(\$122,215)	\$0.0257	\$62,011	\$31,421	\$3,129	\$164,519	\$1,297	\$16,139	(\$53,038)	8.25%	(\$360)	\$15,780	2,412,828	30
October-23	Actual	\$15,780	\$0.0257	\$75,161	\$24,820	\$3,129	\$48,249	\$1,258	\$18,076	\$16,928	8.50%	\$122	\$18,198	2,924,493	31
November-23	Forecast	\$18,198	\$0.0257	\$109,341	\$126,054	\$3,129	\$30,348	\$1,130	\$69,518	\$43,858	8.50%	\$306	\$69,824	4,254,522	30
December-23	Forecast	\$69,824	\$0.0257	\$159,276	\$157,568	\$3,129	\$27,805	\$1,035	\$100,086	\$84,955	8.50%	\$613	\$100,700	6,197,505	31
Total 2022	•			\$1,363,695	\$800,974	\$35,188	\$488,856	\$19,047				(\$6,496)		53,165,626	

Forecast therm Sales from Company Forecast as seen in Attachment NUI-FXW-1. Does not include Special Contracts. Actual Performance Incentives includes reconciliations from prior year(s).

⁽¹⁾ Reflects interest adjustments associated with PI true-up.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION Summary of EEC Typical Bill Analysis

Energy Efficiency Charge/Lost Revenue Rate (\$/therm)	<u>December</u>		<u>January 1, 2024</u>		
Residential	\$0.0		\$0.0545		
Commercial & Industrial	\$0.0		\$0.0270		
Bill per period Residential Heat - R-5 Residential Non-Heat - R-6 G-40 Commercial & Industrial G-41 Commercial & Industrial G-42 Commercial & Industrial G-50 Commercial & Industrial G-51 Commercial & Industrial G-52 Commercial & Industrial	Winter	Summer	Winter	Summer	
	\$995.83	\$314.46	\$997.05	\$314.74	
	\$405.31	\$254.94	\$405.61	\$255.09	
	\$2,054.45	\$698.75	\$2,056.44	\$699.08	
	\$18,017.80	\$4,754.94	\$18,038.16	\$4,759.93	
	\$126,939.11	\$42,584.55	\$127,094.36	\$42,639.39	
	\$1,488.79	\$1,148.09	\$1,490.25	\$1,149.31	
	\$10,390.69	\$6,234.55	\$10,404.62	\$6,244.27	
	\$243,438.67	\$144,535.88	\$243,799.77	\$144,838.45	
Change from prior period - \$ per period Residential Heat - R-5 Residential Non-Heat - R-6 G-40 Commercial & Industrial G-41 Commercial & Industrial G-42 Commercial & Industrial G-50 Commercial & Industrial G-51 Commercial & Industrial G-52 Commercial & Industrial			\$1.22 \$0.30 \$1.99 \$20.36 \$155.25 \$1.46 \$13.93 \$361.10	\$0.28 \$0.15 \$0.33 \$4.99 \$54.84 \$1.22 \$9.72 \$302.57	
Change from prior period - % Residential Heat - R-5 Residential Non-Heat - R-6 G-40 Commercial & Industrial G-41 Commercial & Industrial G-42 Commercial & Industrial G-50 Commercial & Industrial G-51 Commercial & Industrial G-52 Commercial & Industrial			0.12% 0.07% 0.10% 0.11% 0.12% 0.10% 0.13% 0.15%	0.09% 0.06% 0.05% 0.10% 0.13% 0.11% 0.16% 0.21%	